



Electricity

Application form for the issue of an Electricity Generation Licence

by the Essential Services Commission of SA under
the *Electricity Act 1996*

December 2020

OFFICIAL

Enquiries concerning this form should be addressed to:

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Glossary of terms

Commission	Essential Services Commission, established under the <i>Essential Services Commission Act 2002</i>
<i>ESC Act</i>	<i>Essential Services Commission Act 2002</i>
Treasurer	Treasurer for the South Australian Government
Minister	Minister for Energy and Mining
Regulator	Technical Regulator

Licence requirements and conditions

It is essential that licence applicants read the Essential Services Commission's (**Commission**) Advisory Bulletin No 4 – "*Licensing Arrangements for the Electricity and Gas Supply Industries*" before they fill out this form. This Bulletin is available on the Commission website www.escosa.sa.gov.au under electricity/licensing.

Generation operations which require a licence

Section 15(2)(a) of the *Electricity Act 1996* (**Electricity Act**)¹ is explicit in that it requires a person that carries on the operation of the generation of electricity to hold a licence. This requirement applies to all generators with the exception of a generator that can rely on:

- ▶ one of the statutory exemptions specified in the Electricity (General) Regulations 1997 (**Regulations**) outlined below
- ▶ an individual exemption issued by the Commission (with the approval of the Minister) pursuant to section 80(1) of the *Electricity Act*, or
- ▶ an exemption made by Governor under a regulation pursuant to section 98(2)(e) of the *Electricity Act*.

Pursuant to Regulations 6(1) and (2), the following generators are exempt from the requirement to hold a generation licence:

- ▶ a generator whose generating plant has a rated nameplate output of 100kVA or less
- ▶ a generator that does not supply electricity for reward to or by means of a transmission or distribution network
- ▶ a generator that generates electricity for the sole consumption of that generator or a designated body (such bodies must be designated by the Minister²), or
- ▶ a generator that generates electricity for a person at a premises occupied or used by the person as a tenant or licensee (whether directly or indirectly) of the generator (or a designated body) where that person is not charged for the supply of electricity except by a licensed retailer/generator or as an unspecified part of rent or charges for the occupation or use of the premises.

It is important for generators (or proposed generators) to carefully consider whether they can rely on a statutory exemption from the requirement to be licensed. If the reliance on a statutory exemption is queried by the Commission, the onus to provide evidence that a particular exemption can be relied upon is on the relevant generator.

In addition, in the event that the operations of a generator change so that it can no longer rely on one of the three exemptions specified above, it will need to apply to the Commission for a generation licence immediately in order to continue those operations.

¹ Available at <https://www.legislation.sa.gov.au/LZ/C/A/ELECTRICITY%20ACT%201996.aspx>

² To date, the Minister for Energy and Mining has not designated any bodies for the purposes of Regulations 6(1).

Mandatory licence conditions

Sections 21(1) and 22 of the *Electricity Act* requires the Commission to place certain mandatory conditions in generation licences. The Commission strongly recommends that applicants review these mandatory conditions. Applicants must be familiar with the relevant conditions and confident that they can comply with the conditions.

Additional technical licence conditions

Additional technical licence conditions apply to all new electricity generators seeking to connect to the South Australian power system. Applicants for a generation licence should familiarise themselves with the Commission's licensing arrangements for generators in South Australia final report, available on the Commissions website.³

Model licence conditions have been developed and are available in Attachment 1. The model conditions will be applicable to all new applications, having regard to advice from the Australian Energy Market Operator (**AEMO**) on the specific circumstances of individual applications received.

Depending on the specific characteristics of a given generation project, the model conditions may be varied to the degree necessary to ensure that South Australian consumers' long-term interests with respect to the price, quality and reliability of electricity services are protected.

Variation of licence conditions

As part of the Commission's licensing function, it has the power to vary (or add to) conditions that are imposed on a licence it has issued. Specifically, under section 27 of the *Electricity Act*, the Commission has the power to vary a licence at any time, subject to statutory procedural requirements, including providing a licensee with reasonable notice of a proposed variation and allowing it the opportunity to make representations on that variation.

There is a broad range of factors that might be potential 'triggers' for the Commission to consider varying a licence, or adding new conditions. These include factors both external and internal to a licensee, and may include (without limitation):

- ▶ material changes in market operations, outcomes or structures
- ▶ changes to applicable national or State legislation, rules or policy
- ▶ the findings of a formal inquiry undertaken by the Commission
- ▶ substantive changes to operations which would have a genuine connection to or impact on the operations authorised under a licence
- ▶ an application by a licensee to vary its licence (for example, to add new generation plant or equipment or increase the capacity of existing generation plant), and
- ▶ evidence of upgrades or material changes to a licensee's business or operational practices relating to the generation plant and equipment authorised under a licence.

In considering a potential licence variation, the Commission must consider the factors specified in section 6 of the *Essential Services Commission Act 2002 (ESC Act)* (which sets out the Commission's primary statutory objective and other relevant considerations), the objects of the *Electricity Act* (as set out in section 3 of that Act). It will also be informed by any information submitted by a licensee

³ Refer: <https://www.escosa.sa.gov.au/projects-and-publications/projects/electricity/licensing-arrangements-for-generators-in-south-australia>

to which the variation may apply, through public consultation and by engagement with regulatory agencies involved in the electricity supply industry.

Annual licence fees

Holding a licence incurs annual licence fees. The Commission administers the licence fees determined by the Minister for Energy and Mining. At annual intervals, the Commission, on behalf of the Minister, will send to each licensee, depending on the category within the sector, an invoice for the licence fee. Licence fees are to be paid on receipt of an invoice via one of the payment options set out in the invoice.

The initial licence will not be issued until the first annual licence fee (or approved licence fee instalment) has been paid.

How to apply for a generation licence

This form is to be completed by persons making application to the Commission for the issue of a licence to authorise electricity generation operations in the electricity supply industry in South Australia.

The Commission can also consider joint applications from two or more persons who wish to hold a licence jointly. Persons making joint applications must ensure that each of the applicants completes a separate application form, together with a covering letter explaining that the application is for a licence to be jointly held.

Section 16(1)(a) of the *Electricity Act* provides that an application for the issue of a licence must be made to the Commission in a form approved by the Commission. This is the form approved by the Commission.

Use of this form and applicant's responsibilities

An application for a licence may be made by any legal person including, without limitation, individuals, partnerships, incorporated associations, unit and other forms of trusts and corporations. Entities that are not a legal person (for example, an unincorporated joint venture) cannot apply for a licence.

For the purpose of this application form, reference to the term "officer" include the applicant's directors and secretary, and other persons who make or participate in making decisions that affect a substantial part of the business of the applicant (e.g. Chief Executive Officer, Chief Financial Officer, General Manager etc.).

Applicants should list the information requested in the spaces provided in this form and enclose additional information when required. Applicants must take all reasonable steps to ensure the information provided in the application form is complete, true and correct and are required to make a declaration to that effect in the application form. Failure to disclose information or misrepresent any matter relevant to such information may result in a licence not being issued or in the suspension or cancellation of a licence at a later time.

Applicants are responsible for providing the Commission with current, accurate and relevant documentation. This will ensure that the application is processed promptly and without delay. All applications are assessed on a case-by-case basis. If insufficient information is provided with an application, the Commission will request additional information to be submitted before the application is considered further.

Application fees

Applicants should note they will be required to pay an application fee (presently set by the Minister for Energy and Mining at \$1,000 per licence).

Holding a licence incurs annual licence fees⁴. The Commission administers the licence fees determined by the Minister for Energy and Mining. At annual intervals, the Commission, on behalf of the Minister, will send to each licensee, depending on the category within the sector, an invoice for the licence fee. Licence fees are to be paid on receipt of an invoice via one of the payment options set out in the invoice.

The initial licence will not be issued until the first annual licence fee (or approved licence fee instalment) has been paid.

How to lodge an application

Applicants may send their completed application form electronically (preferred) or in writing to:

Electronically to: licensing@escosa.sa.gov.au

In writing to: Essential Services Commission of SA
GPO Box 2605
Adelaide SA 5001

Consultation and confidentiality

The Commission will consult with relevant government, industry and consumer groups in the conduct of its licensing functions through a public consultation process. Consequently, applications and/or supporting information will be made available on the Commission's website and in hard copy from the Commission's office for this purpose.

If applicants believe that they are providing confidential information when completing this form, they should write, "this information is confidential" after any such information. It is the applicant's responsibility to ensure this is clearly highlighted on the form. Applicants should also provide a 'non-confidential' version of the form capable of publication on the Commission's website.

The Commission will use information supplied in applications and in support of applications in accordance with the requirements of Part 5 of the *ESC Act*. Applicants claiming confidentiality are encouraged to familiarise themselves with Part 5. Applicants should note that the Commission may disclose confidential information in some circumstances.

Further information

Applicants should note that the Commission may ask applicants who have submitted an application form to provide further information to the Commission, or to clarify the information that they have already provided if required.

Please note that, in the event that an application lacks sufficient detail and the Commission is required to request additional information from an applicant, delays in the assessment of the application may occur.

⁴ Available at <https://www.escosa.sa.gov.au/industry/electricity/licensing/licence-fees>

Licence application form

1 The Applicant

(Applicants must answer all questions in this section)

1.1 Identity of applicant

State the full name of the applicant. The applicant is the person who will be undertaking the electricity generation operations that will be the subject of the licence. Joint applicants should each complete an application form, and submit their application forms at the same time, with a covering letter explaining that a joint application is being made.

Name: **Port Adelaide Energy Pty Ltd (ABN 83 105 607 538)**

1.2 Legal identity of applicant

Provide information about the applicant, (i.e. whether the applicant is a natural person, private limited company or partnership, etc). If the applicant is a body corporate, please also state the jurisdiction in which the applicant is registered, and the applicant's ABN/ACN.

Port Adelaide Energy Pty Ltd (ABN 83 105 607 538) ("PAE") is a proprietary company limited by shares and is registered in Victoria.

Please see attachment 1.2 Legal Identity.

1.3 Address and contact details of applicant

Business address: **Suite 5.03 45 William Street, Melbourne**

State: **VIC**

Post Code: **3000**

Postal address (if different to business address):

As above

State: Post code:

Telephone: **613 9088 6467**

Facsimile: **N.A.**

E-mail: **angie.cheah@nexif.com**

1.4 Contact person on behalf of applicant

The full name, title and contact details of a person to whom the Commission can direct enquiries and correspondence about the application.

Full name: **Angie Cheah**
Title: **Senior Commercial Manager**
Business address: **Suite 5.03, 45 William Street Melbourne**
State: **VIC**
Post code: **3000**

Postal address (if different to business address):

As above

State: **VIC**
Post code: **3000**
Telephone: **0408 369 377**
Facsimile: **N.A.**
E-mail: **angie.cheah@nexif.com**

1.5 Contact person for compliance matters and reporting

The full name and/or title of the person to whom the Commission can direct enquiries and correspondence about compliance matters and annual reporting responsibilities.

Full name: **Angie Cheah**
Title: **Senior Commercial Manager**
Business address: **Suite 5.03, 45 William Street Melbourne**
State: **VIC**
Post code: **3000**

Postal address (if different to Business address):

As above

State: Post code:
Telephone: **0408 369 377**
Facsimile: **N.A.**
E-mail: **angie.cheah@nexif.com**

1.6 Contact person for licence fees

The full name and/or title of the person to whom the Commission can direct enquiries and correspondence about licence fees.

Full name: **Ryle Farrel Stephen**
Title: **Finance Manager**
Business address: **Suite 5.03, 45 Williams Street Melbourne**
State: **VIC**
Post code: **3000**

Postal address (if different to business address):

As above

State: **VIC**
Post code: **3000**
Telephone: **0411 410 989**
Facsimile: **N.A.**
E-mail: **ryle.stephen@nexif.com**

1.7 Diagram of corporate or other structure

Please attach with this application form details of the corporate or other structure, including details of any related companies within the meaning of the *Corporations Act 2001* (***Corporations Act***); and a diagram of the organisational chart, including composition of the board, management and other key personnel responsible for the key functions of the business.

Please see Attachment 1.7

2 The Licence

(Applicants must answer all questions in this section)

2.1 Date from which licence is sought

Applicants should usually allow the Commission a minimum of 16 weeks to consider an application, as a public consultation period of at least four weeks forms part of the Commission's consideration of licence applications. If the applicant seeks to have the licence issued by a certain date, provide this date. Please note that the Commission does not undertake to issue the licence by this date.

Based on the current project schedule provided by the EPC contractor, PAE is expecting testing and commissioning to take place at the end of November 2021, and therefore Nexif will require to have the generation licence to be approved by 1 October 2021 in order to be able to generate to the grid and perform the testing.

Therefore, PAE seeks to have the licence as soon as possible and in any event no later than 1 October 2021.

2.2 Nature and scope of operations for which licence is sought

Applicants for a generation licence must state the location of the generation plant, the expected nameplate capacity of the generation plant, the type of generation and fuel used and some details about how the generator is to be connected to the network. Applicants for a wind generation licence must attach a map showing the location of the wind turbines.

The project is located in the below allotments adjacent to the Pelican Point Power Substation:

Lot/Plan	Street / Road	Locality	Hundred	Title
D64682 A205	Lot 205 Pelican Point Road	Outer Harbor	Port Adelaide	CT 5920/564
D76309 A27	Lot 27 Pelican Point Road	Outer Harbor	Port Adelaide	CT 6012/888
D87145 A502	Lot 502 Mersey Road	North Osborne	Port Adelaide	CT 6088/191
D88633 QP152	Lot 151 Pelican Point Road	Outer Harbor	Port Adelaide	CT 6103/374

The project consists of 5 x TM2500 Gas Turbine and Generator Unit. Each generator is rated to 34MVA with generation capacity at ISO conditions at 30.8 MW at 0.9pf. The generation at 11kV will be stepped up to 275kV in two steps i.e. 11/66 and then 66/275. The project will connect to the existing Pelican Point substation which is located adjacent to the Pelican Point Power Station and aims to utilize the spare bay, for connection to the 275kV network.

The technology used for the project is dual fuel with the primary fuel as diesel and gas as backup. The name plate facility is 154MW and the generation will be limited at all times not to exceed a maximum capacity of 150.4MW at the NEM connection point. Diesel supply agreement has been arranged and there will be 4 x 110kL Diesel Tanks on site, which will allow for 8 hours of continuous operation on diesel fuel. Gas will be connected from the adjacent MAPS Pelican Point Pressure Reduction and Metering Station, operated by EPIC Energy, as an alternate fuel source and is expected to be completed in Q3 2022.

2.3 Licensing of electricity entities

Does the applicant for a generation licence supply electricity for reward or by means of a transmission or distribution network?

The application for the generation licence supply electricity is for reward of generation revenue from the National Electricity Market and contractual obligation with external party, in this case [REDACTED] for the cap contract that PAE has entered with for the next [REDACTED]

Please see Attachment 2.3 Cap Confirmation.

3 Suitability of applicant to hold a licence

(Applicants must answer all questions in this section)

3.1 Standard of honesty and integrity shown by applicant

In deciding whether the applicant is a suitable person to hold a licence, the Commission may:

- ▶ consider the applicant's previous commercial and other dealings, and
- ▶ the standard of honesty and integrity shown in those dealings.

Please provide information that will assist the Commission in its consideration of this matter. If the applicant:

- ▶ has been found guilty of any criminal offence
- ▶ has been successfully prosecuted under any Territory, State or Commonwealth legislation (such as the *Australian Securities and Investments Commission Act 2001* or the *Competition and Consumer Act 2010*)
- ▶ has been the subject of disciplinary action, or
- ▶ has been the subject of any past or present administrative or legal actions in relation to an authorisation, authority, or licence in any industry,

Details of such matters must be disclosed. Failure to disclose such information or misrepresent any matter relevant to such information may result in the cancellation of a licence.

The Commission may use the service of an external expert to assist with the assessment of the applicant's standard of honesty and integrity.

Not Applicable. Port Adelaide Energy Pty Ltd has:

- no history of being found guilty of any criminal offence,
- not been prosecuted under any Territory, State or Commonwealth legislation (such as the *Australian Securities and Investments Commission Act 2001* or the *Competition and Consumer Act 2010*), nor
- not been the subject of disciplinary action, or
- not been the subject of any past or present administrative or legal actions in relation to an authorisation, authority, or licence in any industry,

3.2 Standard of honesty and integrity shown by officers and major shareholders of Applicant

Applicants should address responses to this question in the same manner as 3.1 above except here it relates to officers and major shareholders of the applicant.

Please also supply details of any policies and procedures addressing the probity and competence of officers and other key management staff.

We confirmed that the officers and all the shareholders of the applicant has:

- no history of being found guilty of any criminal offence,
- not been prosecuted under any Territory, State or Commonwealth legislation (such as the *Australian Securities and Investments Commission Act 2001* or the *Competition and Consumer Act 2010*), nor
- not been the subject of disciplinary action, or
- not been the subject of any past or present administrative or legal actions in relation to an authorisation, authority, or licence in any industry,

Please see the following:

Attachment 3.2 Code of Conduct Policy

Attachment 3.2 Contract Personnel Escalation Management

Attachment 3.2 HSE Management Plan

Attachment 3.2 AEMO Notification of change in Directors Secretaries

Attachment 3.2 AEMO Notification of Change to Office Bearers

3.3 Names and addresses of the officers of applicant

State the names and addresses of the officers of the applicant. "officers" of the applicant include the applicant's directors and secretary, and other persons who make or participate in making decisions that affect a substantial part of the business of the applicant.

Full name : RATTRAY, CHARLES WILLIAM
Date of birth : [REDACTED]
Office held : 12-10-2020
Address : [REDACTED]
State : VIC
Post code : [REDACTED]

Full name : ALLENA SRINIVASA RAO

Date of birth : [REDACTED]
Office held : 27-02-2017
Address : [REDACTED]
State : SINGAPORE
Post code : [REDACTED]

Full name : LE, THAO (Secretary)
Date of birth : [REDACTED]
Office held : 13-11-2017
Address : [REDACTED]
State : VIC
Postcode : [REDACTED]

Full name : FERDINANDUSZ, SHAMINGA
Date of birth : [REDACTED]
Office held : 19-07-2018
Address : [REDACTED]
State : WA
Post code : [REDACTED]

Full name : LATIFI, SHAH MD ENAMUL KARIM
Date of birth : [REDACTED]
Office held : 19-07-2018
Address : [REDACTED]
State : SINGAPORE
Post code : [REDACTED]

Full name : BARTLEY, MATTHEW LESLIE
Date of birth : [REDACTED]
Office held : 21-08-2019
Address : [REDACTED]
State : SINGAPORE

Post code : [REDACTED]

(Attach additional pages if necessary)

3.4 Names and addresses of major shareholders of applicant

State the full names and addresses of the major shareholders of the applicant

Name : **Nexif Energy Australia Holdings B.V.**

Date of birth (if applicable): **N.A.**

Office held (if applicable): **N.A.**

Address : **Prins Bernhardplein 200**

State : **Amsterdam B.V**

Post code : **1097 JB**

3.5 Details of the group members

This is information about entities controlled by the applicant, or by the ultimate parent entity of the applicant (if applicable).

Please refer to Attachment 3.5 Details of group members.

3.6 Additional information

Please answer the following questions.

Is the applicant a resident of, or does it have permanent establishment in, Australia? Where the answer to this question is no, please provide further detail.

The applicant is a resident of Australia and permanent establishment in Australia.

Please refer to Attachment 1.2 Legal Identity.

Is the applicant under external administration (as defined in the *Corporations Act*) or under a similar form of administration under any laws applicable to it in any jurisdiction? Where the answer to this question is yes, please provide further detail.

No

Is the applicant immune from suit in respect of the obligations under the *Electricity Act*? Where the answer to this question is yes, please provide further detail.

No

Is the applicant capable of being sued in its own name in a court of Australia? Where the answer to this question is no, please provide further detail.

Yes

(Attach additional pages if necessary)

3.7 Financial resources available to the applicant

Provide information about the financial resources available to the applicant. If the applicant is a company, please also enclose:

- ▶ copies of all audited profit and loss statements and balance sheets for the last three financial years (including all notes)
- ▶ director's declaration that the financial statements comply with accounting standards, give a true and fair view, have been made in accordance with the *Corporations Act* and that there are reasonable grounds to believe the company/entity will be able to pay its debts as and when they fall due, and
- ▶ the director's report and the audit opinion.

If the applicant is a subsidiary company, please also provide:

- ▶ copies of all audited profit and loss statements and balance sheets of the applicant's parent company for up to the last three financial years.

The applicant should also submit copies of:

- ▶ its business plans including at least strategic direction and objectives, identified opportunities in the market place and forecast results, and
- ▶ evidence of capital and liquidity support in place, including any bank or cross guarantees, to support the business and evidence of negotiations with the network service provider concerning credit support arrangements.

Please refer to Attachment 3.7a Financial Statements and 3.7b Business Plan.

3.8 Additional details of structure of applicant

If the applicant is part of a group of related companies, and/or party to a partnership, joint venture or alliance agreement with another company, please provide:

- ▶ contractual arrangements (e.g. alliance contracts, associate contracts, establishment contracts) that define relationships within the group – including shared resources, guarantees, revenue flows, obligations and or responsibilities.

Please see Attachment 3.8 Additional details of structure of applicant

Please see Attachment 3.8a ATL

Please see Attachment 3.8b EPC

Please see Attachment 3.8c LLA

Please see Attachment 3.8d FSAA

3.9 Human resources available to the applicant

Provide information about the human resources available to the applicant. This includes:

- ▶ the experience and qualifications of those employees outlined in the organisational chart (see point 1.7), and
- ▶ if the applicant will employ contractor/s to assist with the licensed operations, the name of that contractor/s, details about the experience of the contractor/s in such operations and details of the processes in place to ensure the contractor/s complies with the regulatory obligations imposed by the licence.

Please see Attachment 3.9 Internal Resources and Attachment 3.9 External Resources.

3.10 Technical resources available to the applicant

Applicants for a generation licence are asked to provide details about the availability of technical resources to be used in carrying out the operations for which a licence is sought. The information should include details about the technically qualified staff available to the applicant and (if relevant) details of experience gained in similar operations.

Where applicants are relying on a third party to provide staff and resources to meet the technical requirements of the generation licence, please provide:

- ▶ a list of all functions and activities being proposed to outsource
- ▶ details of any formal agreement/s to provide services, including confirmation that the third party possess relevant technical competencies to conduct the proposed activities

- ▶ a summary of the third party's technical capacity to meet relevant obligations, including relevant accreditations, and
- ▶ a summary of the third party's experience and knowledge in the relevant area.

The strategy for Snapper Point project is expected to be centred around reliance on internal Nexif team that led by the Construction Director, together with the Assets and Operations Manager and two experienced team members, Operations Engineer and Field Technical Manager. Please refer to Attachment 1.7 Diagram of Corporate Structure and Attachment 3.9 Internal Resources for details. This will allow Nexif to be in total control over the operations of the Snapper Point on a day-to-day basis, providing full support to the assets especially during the first six months of operations after the practical completion date by the EPC contractor.

In addition to the Nexif internal team in running the operations of the Snapper gas turbines assets, RJE the principal EPC contractor and subcontractors remained contractually for fixing any defects during the defect liability period and Emanden Technical Services will remain as consultant as and when required.

Parallel to the above arrangement, Nexif is also in the process of running a tender to outsource the operations and maintenance function to an experienced contractor. The intended functions to be outsourced to the contractor are:

- Carry out operations and optimization of the site in conjunction with the Principals trading team.
- Taking delivery and managing fuel, spares and consumables
- Manage visitors to the site
- Carry out long term maintenance planning with regard to long term (25 years asset life) assuming contractor will get the extension of the term.
- Manage and coordinate specialist subcontractors as required.
- Verify invoices for quantities of liquid or gaseous fuels used at the site.
- Maintain, make recommendations regarding, and update lists of recommended spares parts
- Witness or test key meters used in fuel measurement or electricity dispatch.
- Perform HSE functions for operations and maintenance of power plant.
- Submit weekly operations and maintenance report and monthly reports and annual O&M reports and plans and budgets for Nexif approvals
- Comply with any relevant project agreements as required, such as lease/land conditions, heritage obligations, or as otherwise required.

It is in anticipation that the tender will be finalised by March 2022, with intention the contract to start on 1 July 2022.

The above strategic package of technical resources that consists of both internal and external resources is also supported by Nexif Energy Senior management team which has more than in average twenty- five years of experience in both the National Electricity Market and overseas energy market. Such line of management will ensure the delivery of excellent operations of Snapper gas turbines in South Australia.

Please see Attachment 3.10 O&M Term Sheet for RFP.

3.11 Quality of electricity produced/connection agreement

The Commission may not issue a generation licence unless it is satisfied that the generating plant (or proposed generating plant) will generate electricity of the appropriate quality for the relevant transmission or distribution network. The Commission will be satisfied that the electricity is of an appropriate quality if the applicant has entered into a connection agreement, which meets the Commission's technical requirements with the licensed operator of the relevant transmission or distribution network. Applicants are therefore required to submit a copy of such a connection agreement.

At the time of submitting this draft application, PAE has not entered into a Transmission Connection Agreement with ElectraNet, but is well advanced in negotiation stage with key personnel in ElectraNet to finetune the details for the execution of TCA agreement.

3.12 Risk management

Provide confirmation and reasonable evidence that the applicant's management has identified the risks associated with electricity operations and has established, utilises and relies upon risk management systems and processes, which are adequate, accurate and current to address those risks. A copy of the applicant's risk management strategy should be submitted.

Please see Attachment 3.12 Risk Management Plan (NEAM)

3.13 Development Act approval

Please advise if the applicant has or is applying for approval under the *Development Act 1993 (SA)*. If so, provide details, including the date on which approval was or will be granted.

Please see Attachment 3.13 DA Approval.

3.14 Registration with Australian Energy Market Operator (AEMO)

Please advise if the applicant will apply to register with AEMO. If so, provide details. Applicants for a wind generation licence should note that registration as a semi-scheduled market participant is required for all new generators and all expansions to existing wind generation plant.

Port Adelaide Energy Pty Ltd has initiated the AEMO registration process to be a Scheduled Market participant on 13 April 2021. The reference number given by AEMO is GEN0004972, the process will take about five months to complete the requirements and currently Nexif Energy is regular engaging with AEMO to manage the progress of the registration.

3.15 Licences held by the applicant in other Australian jurisdictions.

If the applicant holds, or has previously held, electricity and/or gas licences in other Australian jurisdictions please provide details. If a licence previously held has been suspended or cancelled, please provide details.

Not Applicable

3.16 Previous unsuccessful licence applications in other Australian jurisdictions

Please state whether the applicant has applied for an electricity or gas licence in another Australian jurisdiction and not been issued with a licence, and provide details if relevant.

Port Adelaide Energy Pty Ltd has no history of unsuccessful licence applications in other Australian jurisdiction.

3.17 Licences held by associates of the applicant

If an associate of the applicant (within the meaning of the *Corporations Act*) holds an electricity or gas licence in South Australia or in other Australian jurisdictions, please provide details.

Please see Attachment 3.17

Lincoln Gap Wind Farm (Operations) Pty Ltd - Generator / Market Generator / Semi-Scheduled Generator / Intermediary

Lincoln Gap Wind Farm Pty Ltd – Exemption

Nexif Energy Australia Management Pty Ltd – Exemption

Nexif Energy Australia Pty Ltd – Exemption

3.18 Compliance plans

Applicants are required to submit a copy of their compliance plan, which demonstrates how the compliance systems the applicant has (or will have) in place will ensure compliance with all of the applicable regulatory obligations imposed by the relevant licence.

Please see Attachment 3.18 Compliance Plan.

3.19 Additional information

The Commission encourages applicants to provide any additional information they consider would be of assistance in supporting the application. Please provide below.

PAE has successfully entered into the Facility Agreement with Investec Bank plc in February 2021 for a period of 18 months bridging facilities financing and completed its' Condition Precedents requirements on 31 March 2021. The project has strong support from its sister company, Lincoln Gap Wind Farm Pty Ltd for its firming capacity and thus enabling firm swap contract transactions to be entered in the future and further enhance its revenue capacity.

The project also has its strong technical and commercial support from its sister company, Nexif Energy Australia Management Pty Ltd resources both based in Melbourne and Adelaide. Also, the project is already in construction stage where RJE contractor is currently on site managing the day to day of the Snapper Point relocation plan.

Please see attachment 3.19 Project Schedule.

4 Factors specified in the *Essential Services Commission Act 2002*

In considering a licence application, the Commission must have as its primary objective protection of the long-term interests of consumers with respect to the price, quality and reliability of electricity supply, and must have regard to the need to:

- (a) promote competitive and fair market conduct
- (b) prevent misuse of monopoly or market power
- (c) facilitate entry into relevant markets
- (d) promote economic efficiency
- (e) ensure consumers benefit from competition and efficiency
- (f) facilitate maintenance of the financial viability of regulated industries and the incentive for long term investment, and
- (g) promote consistency in regulation with other jurisdictions.

If the applicant believes that information about their application would assist the Commission in its consideration of these factors, the applicant should provide such information below.

The primary objective of the Project is to operate the leased turbine units on a commercial basis as a flexible fast start peaking station, to meet the energy demand in South Australia during periods of high demand and to mitigate the risk of load shedding in peak demand periods.

The Project will support the energy security objectives of South Australia, providing fast-response dispatchable generation capacity during periods of high demand. The Project will also to offer services to renewable energy generation, which alone have intermittent output due to the dependence on external forces like demand response management, to offer baseload style firm generation products. The Project can provide reliable and responsive energy output, to support the consistent availability of energy throughout the network.

It is also envisaged that the Project will offer direct economic benefits to the community through employment and investment opportunities. It is estimated that the Project will employ up to 70 workers over the approximate 10-month construction period, including electricians, fitters, welders and earth works personnel. And continuous employment for additional workers of up to 10 people over the next 25 years period.

5 Declaration

All information in this application for the issue of a licence to authorise electricity generation operations in the electricity supply industry in South Australia must be verified by a Statutory Declaration of the applicant, in accordance with the provisions of the *Oaths Act 1936 (SA)*⁵, stating that the information contained in the application is true and correct to the best of the applicant's knowledge, information and belief.

Where the applicant is a body corporate, evidence of the relevant authority of the declarant to sign on behalf of the body corporate must also be provided to the Commission.⁶

Statutory Declaration

I Ratray Charles, Managing Director

of Port Adelaide Energy Pty Ltd

do solemnly and sincerely declare that the information contained in this application for the issue of a licence to authorise electricity generation operations in the electricity supply industry in South Australia is true and correct to the best of my knowledge information and belief.

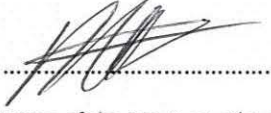
And I make this solemn declaration conscientiously believing the same to be true, and by virtue of the provisions of the *Oaths Act 1936*.

Date 19 May 2021

Signature 

(Where the applicant is a body corporate, the declaration must be made by a person authorised by body corporate to sign on its behalf)

Declared at: Melbourne this 19 day of May 2021

Before me:  AUSTRALIAN LAWYER

(Signature of Justice of the Peace or other person authorised under the *Oaths Act 1936*)

⁵ or equivalent legislation in other Australian jurisdictions.

⁶ The Commission will accept a copy of a Board minute (or circulating resolution) giving approval for the declarant to sign on behalf of the applicant as evidence of the relevant authority.

Attachment 1

2017 model licence conditions for new generators⁷

1 Interpretation of this schedule

1.1 Interpretation

1.1.1 Terms used in this schedule and also in the National Electricity Rules (**NER**) have the same meaning in this schedule as they have in those rules (unless otherwise specified or unless the context otherwise requires).

1.1.2 This schedule retains the numbering convention of the 2017 model licence conditions.

1.1.3 For the purposes of this schedule, the term:

Commission means the Essential Services Commission established under the *Essential Services Commission Act 2002*.

licensee means (Name of applicant)⁸

2 Disturbance ride through capability

2.1 Disturbance ride-through (voltage phase angle shift)

2.1.1 The generating system of the licensee must not include any vector shift or similar relay/protective function acting upon voltage phase angle, which might operate for phase angle changes less than 20 degrees.

3 System strength

3.1 System strength

3.1.1 Individual components of plant within the generating system of the licensee, which includes but is not limited to generating units and dynamic reactive power plant, must be capable of operating down to the following levels at the high voltage terminals in relation to each component:

- (a) minimum short circuit ratio of 1.5, and
- (b) minimum positive sequence X/R ratio of 2.

4 System restoration

4.1 System restoration

4.1.1 Where sufficient minimum fault level is available from online synchronous machines, the

⁷ The numbering convention of the conditions retains the numbering convention of the 2017 model licence conditions as amended in the 2019 Report [Licensing Arrangements for Generators in South Australia](#)

⁸ To be inserted by the Commission at the time the licence is issued.

generating system of the licensee must have the following capability in the event of a black system:

- (a) the generating system must be capable of operation with auxiliary loads only for X^9 minutes while system load is being restored, and
- (b) the generating system, including, but not limited to, each of its generating units and dynamic reactive power plant (as applicable) must have the capability to provide steady-state and dynamic reactive power when operating with auxiliary loads only for X^{10} minutes while system load is being restored.

⁹ The exact duration will be specified by the Commission at the time the licence is issued.

¹⁰ The exact duration will be specified by the Commission at the time the licence is issued.



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